Form for filing Rate Sched	ules		For _	All Te		
				Commun	ity, Town or	City
í e			P.S.C. N	0	9	····
Farmers Rural Elect Cooperative Corpora			11th Rev	ised	SHEET	NO1_
			CANCE	LLING P.S.C	. NO	9
Name of Issuing Cor	poration		10th Rev	ised	SHEET	NO1
	CI	LASSIFI	CATION OF SERV	ЛСЕ		
	SCHEDULE R	- RESII	DENTIAL SERVIC	E		RATE PER UNIT
APPLICABLE: In all terr	ble to residents	for all us	ses in the home and			
consumers using single-ph repair shops, garages and s subject to the established r provided to consumers loc TYPE OF SERVICE: Sin secondary voltages.	service stations, ules and regula ated within 1,0	, schools tions of t 00 feet o	the seller. Three-phof existing three-pha	munity buildir nase service m se line.	ngs, all ay be	
RATES PER MONTH:						
First	50 kWh	@	\$0.13281			(R)
Next Remaining	150 kWh kWh	@ @	0.07690 0.05146			(R) (R)
FUEL ADJUSTMENT CI may be increased or decrea kWh as billed by the Whol allowance for line losses waverage of such losses. The in 807 KAR 5:056.	ased by an amore esale Power Su vill not exceed 1	unt per k pplier pl 0 percer	Wh equal to the fucus an allowance for and is based on a	el adjustment : line losses. To twelve-month able provision COMMISSION CKY	amount per The moving	
			JAN 0 1 1 PURSUANT TO 807 I SECTION 9	KAR 5:011,		
DATE OF ISSUE	December 1, 1	994	BY: Orden C.		January 1, 1	1995
ISSUED BY Jack	ie B Brome of Officer			A CHIMING CACAL	General Mar	
Issued by authority of an (dated December 20, 1)	Order of the Pub	olic Serv	ice Commission of	Kentucky in C	ase No	94-406

Form for filing Rate Schedules For All Counties Served Community, Town or City P.S.C. No. 9 10th Revised SHEET NO. 1 Farmers Rural Electric Coop. Corp. CANCELLING P.S.C. No. 9 9th Revised SHEET NO. 1 CLASSIFICATION OF SERVICE RATE SCHEDULE R - RESIDENTIAL SERVICE PER UNIT			•	
Tarmers Rural Electric Coop. Corp. CANCELLING P.S.C. NO. 9		Form for filing Rate Schedules		
CANCELLING F.S.C. NO. 9 Name of Issuing Corporation 9th Revised SHEET NO. 1			P.S.C. No	9
CLASSIFICATION OF SERVICE SCHEDULE R - RESIDENTIAL SERVICE SCHEDULE R - RESIDENTIAL SERVICE APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 KW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line. TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages. RATES PER MONTH: First 50 KWH 8 .08146 per KWH (R) Remaining KWH 8 .05602 per KWH (R) FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal CSENUCE COMMISSION to the fuel adjustment amount per KWH as billed by the OF KENTUCKY Wholesale Power Supplier plus an allowance for line losses. HECTIVE The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel MAY 1 1993 set out in 807 KAR 5:056. PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ITE OF ISSUE April 23, 1993 DATE EFFECTIVE ISSUED BY Quality Statuture. TITLE General Manager		· ·	10th Revised SHE	ET NO. 1
CLASSIFICATION OF SERVICE SCHEDULE R - RESIDENTIAL SERVICE SCHEDULE R - RESIDENTIAL SERVICE APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 KW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line. TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages. RATES PER MONTH: First 50 KWH 8 13737 per KWH (R) Remaining KWH 8 .08146 per KWH (R) FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equall CSERVICE COMMISSION to the fuel adjustment amount per KWH equall CSERVICE COMMISSION to the fuel adjustment amount per KWH equall CSERVICE COMMISSION to the fuel adjustment amount per KWH as billed by the OF KENTUCKY Wholesale Power Supplier plus an allowance for line losses. The company of the company			CANCELLING P.S.C.	NO. 9
APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line. TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages. RATES PER MONTH: First 50 KWH 8 .13737 per KWH (R)		Name of Issuing Corporation	9th Revised SHE	ET NO. 1
APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 KW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line. TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages. RATES PER MONTH: First 50 KWH @ \$.13737 per KWH (R) Next 150 KWH @ .08146 per KWH (R) Remaining KWH @ .05602 per KWH (R) FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal CSERWICE COMMISSION to the fuel adjustment amount per KWH as billed by the Orkentucky Wholesale Power Supplier plus an allowance for line losses. EFFECTIVE Wholesale Power Supplier plus an allowance for line losses. EFFECTIVE The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel MAY 1993 set out in 807 KAR 5:056. PURSUANT TO 807 KAR 5011 SECTION 9 (1) TECOF ISSUE April 23, 1993 DATE EFFECTIVE RECION 9 (1) ISSUED BY Garber & Summary TITLE General Manager		CLASSIFICATION OF	SERVICE	
AVAILABILITY: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 KW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line. TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages. RATES PER MONTH: First 50 KWH 8 .08146 per KWH (R) Next 150 KWH 8 .08146 per KWH (R) Remaining KWH 8 .05602 per KWH (R) FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equilibrium continuous to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. Effective The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. PURSUANT TO 807 KAR 5:011 SECTION 9 (1) TE OF ISSUE April 23, 1993 DATE EFFECTIVE CHARGEST MANAGEST MAN	-	SCHEDULE R - RESIDENTIAL SERVI	ICE	
Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 KW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line. TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages. RATES PER MONTH: First 50 KWH @ .08146 per KWH (R) Remaining KWH @ .085602 per KWH (R) Remaining KWH @ .05602 per KWH (R) FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equipility SERVICE COMMISSION to the fuel adjustment amount per KWH as billed by the OF KENTUCKY Wholesale Power Supplier plus an allowance for line losses. FRECTIVE The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as MAY 1 1993 Set out in 807 KAR 5:056. PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ITE OF ISSUE April 23, 1993 DATE EFFECTIVE FILE General Manager	-	APPLICABLE: In all territory served by the	seller.	
the farm and for other consumers using single-phase service below 50 KW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line. TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages. RATES PER MONTH: First 50 KWH @ \$.13737 per KWH (R) Next 150 KWH @ .08146 per KWH (R) Remaining KWH @ .05602 per KWH (R) FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equally SERVICE COMMISSION to the fuel adjustment amount per KWH as billed by the OF KENTUCKY Wholesale Power Supplier plus an allowance for line losses. FFECTIVE The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as may 1993 Set out in 807 KAR 5:056. PURSUANT TO 807 KAR 5:011 SECTION 9 (1) TE OF ISSUE April 23, 1993 DATE EFFECTIVE RESULTING General Manager		AVAILABILITY:		
Single-phase, or three-phase where available, 60 cycles, at available secondary voltages. RATES PER MONTH: First 50 KWH 6 \$.13737 per KWH (R) Next 150 KWH 6 .08146 per KWH (R) Remaining KWH 6 .05602 per KWH (R) FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equalic Service COMMISSION to the fuel adjustment amount per KWH as billed by the OF KENTUCKY Wholesale Power Supplier plus an allowance for line losses. Effective The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ATE OF ISSUE April 23, 1993 DATE EFFECTIVE Ceneral Manager	AND ADDRESS OF THE PERSON NAMED IN COLUMN TWO	the farm and for other consumers using single below 50 KW for ordinary merchandising estable repair shops, garages and service stations, and community buildings, all subject to the and regulations of the seller. Three-phase provided to consumers located within 1,000 f	le-phase service blishments, schools, churches established rules service may be	
at available secondary voltages. RATES PER MONTH: First 50 KWH 6 .08146 per KWH (R) Next 150 KWH 6 .08146 per KWH (R) Remaining KWH 6 .05602 per KWH (R) FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equalic Service COMMISSION to the fuel adjustment amount per KWH as billed by the OF KENTUCKY Wholesale Power Supplier plus an allowance for line losses. EFFECTIVE The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as MAY 1 1993 Set out in 807 KAR 5:056. PURSUANT TO 807 KAR 5:011 SEC TION 9 (1) ATE OF ISSUE April 23, 1993 DATE EFFECTIVE General Manager	1	TYPE OF SERVICE:		
First 50 KWH @ \$.13737 per KWH (R) Next 150 KWH @ .08146 per KWH (R) Remaining KWH @ .05602 per KWH (R) FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equalic Service COMMISSION to the fuel adjustment amount per KWH as billed by the OF KENTUCKY Wholesale Power Supplier plus an allowance for line losses. EFFECTIVE The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as MAY 1993 set out in 807 KAR 5:056. PURSUANT TO 807 KAR 5:011 SECTION 9 (1) TITLE OF ISSUE April 23, 1993 DATE EFFECTIVE REGISTRANCE STANCE REGISTRANCE FIGURE STANCE REGISTRANCE FIGURE STANCE FIGUR			ilable, 60 cycles,	
Next Remaining KWH @ .08146 per KWH (R) FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal C SERVICE COMMISSION to the fuel adjustment amount per KWH as billed by the OF KENTUCKY Wholesale Power Supplier plus an allowance for line losses. EFFECTIVE The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ATE OF ISSUE April 23, 1993 DATE EFFECTIVE RELEASED MANAGE. ISSUED BY Garkie B Browning TITLE General Manager		RATES PER MONTH:		
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equilic SERVICE COMMISSION to the fuel adjustment amount per KWH as billed by the OF KENTUCKY Wholesale Power Supplier plus an allowance for line losses. EFFECTIVE The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as Section 9 (1) THE OF ISSUE April 23, 1993 DATE EFFECTIVE RECTION 9 (1) SECTION 9 (1) TITLE General Manager		Next 150 KWH @ .	.08146 per KWH	(R)
and may be increased or decreased by an amount per KWH equalC SERVICE COMMISSION to the fuel adjustment amount per KWH as billed by the OF KENTUCKY Wholesale Power Supplier plus an allowance for line losses. EFFECTIVE The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. PURSUANT TO 807 KAR 5:011 SECTION 9 (1) THE OF ISSUE April 23, 1993 DATE EFFECTIVE THE PUBLIC SAME SECON MANAGER. ISSUED BY Garkie & Browning TITLE General Manager		FUEL ADJUSTMENT CLAUSE:		
SECTION 9 (1) THE OF ISSUE April 23, 1993 DATE EFFECTIVE PUBLIC SERVICE COMMISSION MANAGER ISSUED BY Gackie & Browning TITLE General Manager		and may be increased or decreased by an amount to the fuel adjustment amount per KWH as bill Wholesale Power Supplier plus an allowance of the allowance for line losses will not exceed on a twelve-month moving average of such loss Clause is subject to all other applicable process.	ant per KWH equalCSER lled by the OF of the line losses. Eled 10% and is based asses. This Fuel MAY	FECTIVE 1 1993
ISSUED BY Gackie & Browning TITLE General Manager				
100 tab or growth property		ATE OF ISSUE April 23, 1993 DATE EF	FECTIVE PUBLIC SERVICE	E COMMISSION MANAGER
(Mame of Officer V		ISSUED BY <u>Gackic & Browning</u> TITLE Wame of Officer	General Manager	
Issued by authority of an Order of the Public Service Commission of Ky. Case No. 92-500 dated April 5, 1993		Issued by authority of an Order of the Publ:		on of Ky. din

Form for filing Rate Schedules	For All Territory Served Community, Town or City		
	P.S.C. NO9		
Farmers Rural Electric	12th Revised SHEET N	NO. 2	
Cooperative Corporation	CANCELLING P.S.C. NO	9	
Name of Issuing Corporation	11th Revised SHEET N	NO. 2	
CLASS	SIFICATION OF SERVICE		
SCHEDULE R - RE	ESIDENTIAL SERVICE	RATE PER UNIT	
rate shall be \$6.64 for single-phase service. Paconsumer to the use of the number of kWh conwith the foregoing rate. The minimum monthl per kVA of installed transformer capacity. TERMS OF PAYMENT: The above rates are		(R)	
	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Orden C. Neel FOR THE PUBLIC SERVICE COMMISSION		
DATE OF ISSUE December 1, 1994	DATE EFFECTIVE January 1,	1995	
ISSUED BY Jackie & Browns Name of Officer		nager	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-406

dated December 20, 1994.

Form for filing Rate Schedules	For All Countie Community, Tow	s Served n or City
	P.S.C. No. 9	
	11th Revised SHE	ET NO. 2
Farmers Rural Electric Coop. Corp.	CANCELLING P.S.C.	NO. 9
Name of Issuing Corporation	10th Revised SHE	ET NO. 2
CLASSIFICATION OF	F SERVICE	
SCHEDULE R - RESIDENTIAL SERVI	CE	RATE PER UNIT
MINIMUM CHARGES:		
The minimum monthly charge to consumer above rate shall be \$6.87 for single-phase of the minimum charge shall entitle the con of the number of KWH corresponding to the maccordance with the foregoing rate. The mi charge for three-phase service shall be \$.7 installed transformer capacity.	service. Payment use inimum charge in nimum monthly	(R)
TERMS OF PAYMENT:		
The above rates are net, the gross rat but not more than \$5.00 on the unpaid amoun monthly bill is not paid by the 15th of the the meter reading date, the gross rates shadelayed payment charge shall be applicable churches and community buildings.	t. If the current month following all then apply. No	
	PUBLIC SERVICE OF KENT EFFEC	UCKY
		1993
	PURSUANT TO 80 SECTION BY:	
	PUBLIC SERVICE COMM	SSION MANA GER
ATE OF ISSUE April 23, 1993 DATE EX	FFECTIVE May 1, 1	993
ISSUED BY Gachie & Browning TITLE Mame of Officer	General Manager	
Issued by authority of an Order of the Pub.	lic Service Commissi 1993	on of Ky. ins

	3	For	All Territory Serv	
		P.S.C.	NO9	
Farmers Rural Electric		11th R	evised SHEET	NO3
Cooperative Corporation	a	CANC	CELLING P.S.C. NO	9
Name of Issuing Corpora	ition	<u>10th R</u>	evised SHEET	NO. 3
	CL	ASSIFICATION OF SE	RVICE	
COLEDITE (C COMM	DCIAL & INDUCTOLA	I CEDVICE	RATE
SCHEDULE (<u> </u>	RCIAL & INDUSTRIA	L SERVICE	PER UNI
APPLICABLE: In all territory	y served by the	he seller.		
AVAILABILITY: Available to including lighting, heating and rules and regulations of the self type OF SERVICE: Single-voltages.	power, inclu ler.	ding oil well services, al	l subject to the established	
	RAT	ES PER MONTH		
1. For all consumers whose ki	lowatt dema	nd is less than 50 kW.		
Kilowatt Demand Charge:	None	;		
		\$0.13281 per kWh	PUBLIC SERVICE COMMISSIO	
First 50 kWh Next 150 kWh Remaining kWh	n <u>@</u>	0.07908 per kWh 0.05642 per kWh	OF KENTUCKY EFFECTIVE	(R)
Next 150 kWh Remaining kWh	n @	0.07908 per kWh 0.05642 per kWh	OF KENTUCKY	(10)
Next 150 kWh	n @	0.07908 per kWh 0.05642 per kWh	OF KENTUCKY EFFECTIVE JAN 01 1995	(R)
Next 150 kWh Remaining kWh	n <u>@</u> n @	0.07908 per kWh 0.05642 per kWh and is 50 kW or above.	JAN 0 1 1995 PURSUANT TO 807 KAR 5:011. SECTION 9 (1)	(R)
Next 150 kWh Remaining kWh 2. For all consumers whose kill	n <u>@</u> n @	0.07908 per kWh 0.05642 per kWh and is 50 kW or above.	JAN 0 1 1995 PURSUANT TO 807 KAR 5011	(R)
Next 150 kWh Remaining kWh 2. For all consumers whose kill Kilowatt Demand Charge:	n @ n @ n @ lowatt dema \$4.93	0.07908 per kWh 0.05642 per kWh and is 50 kW or above.	JAN 0 1 1995 PURSUANT TO 807 KAR 5:011. SECTION 9 (1)	(R)
Next 150 kWh Remaining kWh 2. For all consumers whose kil Kilowatt Demand Charge: Energy Charge:	n @ i @ ilowatt dema \$4.93	0.07908 per kWh 0.05642 per kWh nd is 50 kW or above. 8 per kW	JAN 0 1 1995 PURSUANT TO 807 KAR 5:011. SECTION 9 (1)	(R) (R) (R)
Next 150 kWh Remaining kWh 2. For all consumers whose kil Kilowatt Demand Charge: Energy Charge: First 10, 000 kWh	lowatt demai	0.07908 per kWh 0.05642 per kWh nd is 50 kW or above. 8 per kW \$0.04474 per kWh	JAN 0 1 1995 PURSUANT TO 807 KAR 5:011. SECTION 9 (1)	(R) (R) (R)
Next 150 kWh Remaining kWh 2. For all consumers whose kill Kilowatt Demand Charge: Energy Charge: First 10,000 kWh Next 20,000 kWh Remaining kWh	lowatt demai	0.07908 per kWh 0.05642 per kWh nd is 50 kW or above. 8 per kW \$0.04474 per kWh 0.04304 per kWh 0.04159 per kWh	OF KENTUCKY EFFECTIVE JAN 0 1 1995 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Goden C. Hell FOR THE PUBLIC SERVICE COMMISSION	(R) (R) (R) (R) (R) (R)

dated December 20, 1994.

94-406

Form for filing Rate Schedules

For All Counties Served
Community, Town or City P.S.C. No. 9 10th Revised SHEET NO. 3 CANCELLING P.S.C. NO. 9 Farmers Rural Electric Coop. Corp. Name of Issuing Corporation 9th Revised SHEET NO. 3 CLASSIFICATION OF SERVICE RATE SCHEDULE C - COMMERCIAL & INDUSTRIAL SERVICE PER UNIT APPLICABLE: In all territory served by the seller. AVAILABILITY: Available to consumers for commercial and industrial loads for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller. TYPE OF SERVICE: Single-phase, or three-phase where available, 60 cycles at available voltages. RATES PER MONTH 1. For all consumers whose kilowatt demand is less than 50 KW Kilowatt Demand Charge: None First 50 KWH @ \$.13737 per KWH
Next 150 KWH @ .08364 per KWH
Remaining KWH @ .06098 per KWH (R) (R) (R) For all consumers whose kilowatt demand is 50 KW or above Kilowatt Demand Charge Per KW \$4.93 Energy Charge: First 10,000 KWH @ \$.04930 per KWH
Next 20,000 KWH @ .04760 per KWH
Remaining KWH @ .04615 per KWH

EFFECTIVE) MAY 1 1993 PURSUANT TO 807 KAR-5:011. ATE OF ISSUE April 23, 1993 DATE EFFECTIVE May 15E 179 9 (1) ISSUED BY Gackie & Brawning TITLE General Manager SERVICE COMMISSION MANAGEN Issued by authority of an Order of the Public Service Commission of Ly. in Case No. 92-500 dated April 5, 1993

	For All Territory Served Community, Town or City		
	Community, Town of	City	
	P.S.C. NO9		
Farmers Rural Electric	11th Revised SHEET	NO. <u>4</u>	
Cooperative Corporation	CANCELLING P.S.C. NO		
Name of Issuing Corporation		NO4	
CLASSIFIC	CATION OF SERVICE		
CD/105H IV	CHITOIV OF BERVICE	RATE	
SCHEDULE C - COMMERCIAL	AND INDUSTRIAL SERVICE	PER UNIT	
kilowatt demand established by the consumer for a during the month for which the bill is rendered, as and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT: The consumnearly as practicable. Power factor may be measured indicate that the power factor at the time of maximal demand for billing purposes shall be the demand as multiplied by 85 percent and divided by the per ceremonal maximal demand for single-phase service. Payment of the to the use of the number of kilowatt hours correspond the foregoing rate. The minimum monthly charge for three-phase installed transformer capacity or the minimum monthly charge may be increased to assure adequate where the minimum charge is increased in accordance with the foregoing shall be included in accordance with the minimum charge is increased in accordance with the minimum charge in the minimum charge	ner agrees to maintain unity power factor as red at any time. Should such measurements num demand is less than 85 percent, the s indicated or recorded by the demand meter nt power factor. In monthly charge under the above rates shall eminimum charge shall entitle the consumer ponding to the minimum charge in accordance has eservice shall be \$0.75 per kVA of another interesting distribution facilities, the minimum are compensation for the added facilities. In ance with the terms of this section, with the foregoing rate schedule. PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	(R)	
	JAN 0 1 1995 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY:		
DATE OF ISSUE <u>December 1, 1994</u> ISSUED BY <i>Aackie & Browning</i>	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Goden C. Neel FOR THE PUBLIC SERVICE COMMISSION DATE EFFECTIVE January 1,		

C1.95

For All Counties Served
Community, Town or City Form for filing Rate Schedules P.S.C. No. 9 10th Revised SHEET NO. 4 CANCELLING P.S.C. NO. 9 Farmers Rural Electric Coop. Corp. Name of Issuing Corporation 9th Revised SHEET NO. 4 CLASSIFICATION OF SERVICE RATE SCHEDULE C - COMMERCIAL AND INDUSTRIAL SERVICE PER UNIT DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below. POWER FACTOR ADJUSTMENT: The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor. MINIMUM MONTHLY CHARGE: The minimum monthly charge under the above rates shall be \$6.87 for single-phase service, Payment of the minimum (R) charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be 75¢ per KVA of installed transformer capacity or the minimum monthly charge stated in the service contract. it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to PUBLIC SERVICE COMMISSION assure adequate compensation for the added facilities. Where OF KENTUCK(Y **EFFECTIVE** the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule. MAY 1 1993 PURSUANT TO 807 KAR 5:011 ATE OF ISSUE April 23, 1993 DATE EFFECTIVE May 1 SECTION 9 (1)

ISSUED BY Oackie & Browning TITLE General Manuscriptor Commission MANAGER

(Jame of Officer Issued by authority of an Order of the Public Service Commission of Ky. in

Case No. 92-500 dated April 5, 1993

Form for filing Rate So	hedules	For	For All Territory Served Community, Town or City			
		P.S.C. NO	D9			
Farmers Rural E Cooperative Cor		11th Revi	sed SHEE	Г NO6		
<u>-</u>		CANCEL	LING P.S.C. NO	9		
Name of Issuing	Corporation	10th Revi	sed SHEE	ET NO. 6		
	CLA	ASSIFICATION OF SERV	ICE			
80	HEDITE OF OUR	EDOOD I ICHEDIC CERT	TOP	RATE		
APPLICABLE: In all		TOOOR LIGHTING SERV	/ICE	PER UNIT		
outdoor lighting from	dusk to dawn. Servic to the rules and regussion.	rillages and others for control e under this schedule is for alations of the seller as app	a term of not less than	n		
		Monthly	Monthly Charge			
Type of Lamp	<u>Watts</u>	kWh Usage	Per Lamp			
Mercury Vapor	175	70	\$ 5.90	(R)		
Mercury Vapor	250	98	6.48	(R)		
Mercury Vapor	400	156	9.75	(R)		
Mercury Vapor	1000	378	15.68	(R)		
Sodium Vapor	100	42	6.57	(R)		
Sodium Vapor	150	63	7.46	(R)		
Sodium Vapor	250	105	9.84	(R)		
Sodium Vapor	400	165	12.24	(R)		
Sodium Vapor	1000	385	26.12	(R)		
FUEL ADJUSTMENT	CLAUSE: All rate	s are applicable to the Fuel	Adjustment Clause an	d		
		it per kWh equal to the fue				
allowance for line loss	es will not exceed 10	plier plus an allowance for percent and is based on a subject to all other applica	twelve-month moving	PUBLIC SERVICE COMMISSI OF KENTUCKY LETECTIVE		
in 807 KAR 5:056.						
CONDITIONS OF SE		s, fixture, other necessary	facilities and electric	JAN 01 1995		
energy, will be furnished. Above servi	ed by the Cooperativice is limited to one e	e. existing wood pole per fixto	ire.	SECTION (9 1) Gudin C. Temp		
of vandalism or willful	destruction	shed and made by the Coop	F(A THE PUBLIC SERVICE COMMISSIO		
		bove shall be paid for by the	ne consumer according			
to the initial cost of su		cove shall be paid for by the	ic consumer according			
DATE OF ISSUE	December 1 10	04 DATE FEEL	TIVE Ianuary	1 1995		

ISSUED BY Quekie & Snowing TITLE General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-406

dated December 20, 1994

For All Counties Served Form for filing Rate Schedules Community, Town or City P.S.C. No. 9 10th Revised SHEET NO. 6 CANCELLING P.S.C. NO. 9 Farmers Rural Electric Coop. Corp. Name of Issuing Corporation 9th Revised SHEET NO. 6 CLASSIFICATION OF SERVICE RATE SCHEDULE OL - OUTDOOR LIGHTING SERVICE PER UNIT APPLICABLE: In all territory served by the seller. AVAILABILITY: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission. RATE PER FIXTURE: Monthly Charge Monthly Type of Lamp Watts KWH Usage Per Lamp Mercury Vapor 175 70 \$ 6.22 (R) 250 Mercury Vapor 98 6.93 (R) 156 10.46 (R) Mercury Vapor 400 378 17,40 (R) Mercury Vapor 1000 6.76 Sodium Vapor 100 42 (R) 63 7.75 150 (R) Sodium Vapor 250 105 10.32 (R) Sodium Vapor Sodium Vapor 400 165 12.99 (R) 27.86 Sodium Vapor 1000 385 (R) FUEL ADJUSTMENT CLAUSE: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056. CONDITIONS OF SERVICE: PUBLIC SERVICE COMMISSION 1. Outdoor lighting, including lamps, fixture, other necessary OF KENTUCKY facilities and electric energy, will be furnished by the Cooperative. EFFECTIVE 2. Above service is limited to one existing wood pole per fixture. 3. Lamp replacements will be furnished and made by the Cooperative MAY 1 1993 except in cases of vandalism or willful destruction. 4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation. PURSUANT TO 807 KAR 5:011 SECTION 9 (1) DATE EFFECTIVE 1991, 1993, feller ATE OF ISSUE April 23, 1993 PUBLIC SERVICE COMMISSION MANAGER ISSUED BY Jaskie & Browning TITLE General Manager Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 92-500 dated April 5, 1993

Form for filing Rate Schedules			Territory Serve nunity, Town or	
		P.S.C. NO	9	
Farmers Rural Electric Cooperative Corporation		2nd Revised	_ SHEET N	O. <u>6L</u>
Name of Issuing Corporation		CANCELLING P.S	S.C. NO	9
		1st Revised	SHEET N	O. <u>6L</u>
	CLASSIFICATI	ON OF SERVICE		
STREET LIGH	TING SERVICE	- SCHEDULE SL		RATE PER UNIT
APPLICABLE: In all territory served	l by the Cooperati	ve.		
AVAILABILITY: Available to feder dawn street lighting subject to establish	•		or dusk to	
TYPE OF SERVICE: Automatic du available secondary voltages.	sk to dawn lightin	g systems, single-phase,	60 cycles, at	
MONTHLY RATE				
Energy Charge: The monthly energy kWh per month as determined from T		rpe of lamp shall be \$.032	211 per rated	(R)
	TABLE I			
	Lam	o Size	Rated	
Type of Lamp	Watts	Lumens		LIC SERVICE COMMISSIO OF KENTUCKY EFFECTIVE
Mercury Vapor	175	7,650	70	
Mercury Vapor	250	10,400	98	JAN 0 1 1995
Mercury Vapor	400	19,100	156	0 . ,000
High Pressure Sodium	100	8,550	42 PURSI	ANT TO 807 KAR 5:011,
High Pressure Sodium	250	23,000	103	SECTION 9 (1)
High Pressure Sodium	400	45,000	165 BY:	Pordan C. neel
High Pressure Sodium	1,000	126,000	385 FOR THE	PUBLIC SERVICE COMMISSION
Facility Charge: The books of the Co	operative shall acc	curately reflect the Coop	erative's total	
investment in facilities for each specifi	ic agency receiving	g service under this tariff	The monthly	
facility charge for a given agency shall	l be 1.14 percent	of said total investment.		
DATE OF ISSUE December	1, 1994	DATE EFFECTIVE	January 1,	1995
ISSUED BY Jackie B BA Name of Office	cowning	TITLE	General Man	nager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 94-406

dated December 20, 1994

1,98

Form for filing Rate Schedules	For All Territory Served Community, Town or City	
	P.S.C. No. 9	
	1st Revised SHEET NO. 6L	_
Farmers Rural electric Coop. corp. Name of Issuing Corporation	CANCELLING P.S.C. NO. 9	
	Original SHEET NO. 6L	_
CLASSIFICATION C	OF SERVICE	
STREET LIGHTING SERVICE - SCHEDULE	SL RATE PER UNIT	
APPLICABLE: In all territory served by th	e Cooperative.	
AVAILABILITY: Available to federal, state governmental agencies for dusk to dawn str to established rules and regulations.	and local eet lighting subject	
TYPE OF SERVICE: Automatic dusk to dawn 1 single phase, 60 cycles, at available seco	ighting systems, andary voltages.	
MONTHLY RATE:		
Energy Charge - The monthly energy charge lamp shall be \$.03667 per rated KWH per mo from Table I below:		
TABLE I Lamp Si	ze Rated	
Type of Lamp Watts		
	7,650 70 10,400 98	
	19,100 156	
	8,550 42	
	23,000 105 45,000 165	
	26,000 385	•
Facility Charge - The books of the Coopera reflect the Cooperative's total investment each specific agency receiving service und monthly facility charge for a given agency	in facilities for OF KENTUCKY er this tariff. The	
of said total investment.	MAY 1 1993	
	PURSUANT TO 807 KAR 5:01 SECTION 9 (1)	1
ATE OF ISSUE April 23, 1993 DATE E	EFFECTIVE BY: MANAGE	R
ISSUED BY Jackie & Browning TITLE	General Manager	
Name of Officer Issued by authority of an Order of the Pub Case No. 92-500 dated Apri	olic Service Commission of Ky. in	1
72 707	1	

Form for filing Rate	Schedules		For	All Territory Servenmunity, Town or	
				-	
			P.S.C. NO	9	
Farmers Rural Cooperative C			7th Revised	SHEET 1	NO. 6N
-			CANCELLING P	.S.C. NO	9
Name of Issuing	g Corporation		6th Revised	SHEET	NO. <u>6N</u>
			TION OF SERVICE		
SCHED		COMMERCIA L TIME-OF-I	L/INDUSTRIAL SERV DAY RATE	/ICE	RATE PER UNIT
APPLICABLE: In a	all territory served b	by the seller.			
	above for all uses i	ncluding lighti	ercial and industrial loads ng, heating and power, a		
<u>FYPE OF SERVICE</u> voltages.	E: Single-phase, or	three-phase w	here available, 60 cycles	at available	
	<u>R</u>	ATES PER M	<u>ONTH</u>		
Kilowatt Demand Ch	harge:	\$4.93 pe	er kW		
Energy Charge:					
First Next	10,000 kWh 20,000 kWh	@	\$0.04474 per kWh 0.04304 per kWh		(R) (R)
Remaining	kWh	@ @	0.04159 per kWh		(R)
kilowatt demand esta	ablished by the constours specified by the bill is rendered, as	sumer for any	billing demand shall be the period of fifteen consecu- consumer's service contractories and met corded by a demand met	tive minutes	E COMMISSION TUCKY CTIVE
				JAN O	1995
				PURSUANT TO 80 SECTION BY: Quidan FOR THE PUBLIC SER	19(1) C. nul
DATE OF ISSUE_	December 1.	•	DATE EFFECTIVE TITLE	January 1, General Mar	

-01.95

Form for filing Rate Schedules	For All Counties Community, Tow	
	P.S.C. No	·
	6th Revised SHE	ET NO. 6N
Farmers Rural electric Coop. Corp.	CANCELLING P.S.C.	NO. 9
Name of Issuing Corporation	5th Revised SHE	ET NO. 6N
CLASSIFICATION OF	SERVICE	
SCHEDULE D - LARGE COMMERCIAL/INDUSTRIA OPTIONAL TIME-OF-DAY RATE	AL SERVICE	RATE PER UNIT
APPLICABLE: In all territory served by the	seller	
AVAILABILITY: Available to consumers for condindustrial loads whose kilowatt demand is 50 all uses including lighting, heating and power to the established rules and regulations of) KW or above for wer, all subject	
TYPE OF SERVICE: Single-phase, or three-phase available, 60 cycles at available voltages.	ase where	
RATES PER MONTH		
Kilowatt Demand Charge:	\$4.93 per KW	
Energy Charge:		
	0.04930 Per KWH .04760 Per KWH .04615 Per KWH	(R) (R) (R)
DETERMINATION OF BILLING DEMAND:		
The billing demand shall be the maximum established by the consumer for any period of consecutive minutes during the on-peak hours	s specified by the	VICE COMMISSION ENTUCKY FECTIVE
seller in the consumer's service contract du for which the bill is rendered, as indicated demand meter and adjusted for power factor a	or recorded by MAY	1 1993
	SEC'	807 KAR 5:011, IION 9 (1)
	BY: PUBLIC SERVICE	COMMISSION MANAGER
ATE OF ISSUE April 23, 1993 DATE EF	FECTIVE May 1	. 1993
ISSUED BY Garbie & Browning TITLE Name of Officer	General Manager	
Issued by authority of an Order of the Publ	ic Service Commissi 1 5, 1993	on of Ky. in

FORM FOR HIM	g Rate Schedules		For	All Territory Ser	veu
			Co	mmunity, Town	or City
			P.S.C. NO	9	,
Farmer	rs Rural Electric		Ath Revised	SHEET	NO 60
	ative Corporation		4tii ixevisca	SHEET	11000
Сооры	ative corporation		CANCELLING	P.S.C. NO	9
Name of	f Issuing Corporation				
			3rd Revised	SHEE?	Г NO. <u>6Q</u>
		CI ASSIEIC/	TION OF SERVICE		
		CLASSIFICA	ATION OF SERVICE		RATE
	SCHEDULE	E - LARGE INI	DUSTRIAL RATE		PER UNIT
	SCHEDCEL	D Dinob II (I	30011th 101112		122001112
APPLICABL	E: In all territory serve	ed by the seller.			
AVAILABIL	ITY: Available to all of	consumers who a	re or shall be members of	of the Seller when	e
he monthly o	contract demand is 1,00	00 to 4,999 kW v	with a monthly energy us	age equal to or	
	-	lling demand, all	subject to the establishe	d rules and	
egulations of	f the Seller.				
	D 4 EE				
MONTHLY	RATE:				
Cong	mor Charge:	\$525 00 per M	Ionth		
	nmer Charge: and Charge:	5.39 per k			
	y Charge:	0.02747 per kV			(R)
Lileig	y Charge.	0.02747 per k	VV 11		
DETERMIN.	ATION OF BILLING	DEMAND: The	monthly billing demand	shall be the	
	or (b) listed below:		, ,		
					1
(a)	The contract demand	l,			
(b)			g the current month or p		,
			er's peak demand. The lo		
	demand is the highest	t average rate at	which energy is used du urs for each month and a	ring any fifteen-	JC SERVICE COMMIS
	minute interval in the	delow listed not	urs for each month and a	ajusted for powe	OF KENTUCKY
	factor as provided he	Hem.	HOURS APPLI	CARLEFOR	EFFECTIVE
	MONTHS		DEMAND BILI		1 1 1 100
	WONTID		DEWENT OF DIE	DING EST	JAN 0 1 1995
	October through Apr	ril	7:00 A.M. to	12:00 Noon pursu	JANT TO 807 KAR 5:0
			5:00 P.M. to 1	0:00 P.M.	SECTION 9 (1)
	May through Septem	iber	10:00 A.M. to 1	10:00 P.M.BY:	Jedan C. nal
				FOR THE	PUBLIC SERVICE COMMIS
				_	1005
DATE OF IC	7	er 1, 1994	_ DATE EFFECTIVE_	January 1	
DATE OF IS	Uncker 15 K	rowning	TITLE	General M	anager
SSUED BY	7000000	,			-
SSUED BY	Name of Offi	icer	Commission of the state of	les in Cosa No	04.406 0
SSUED BY	Name of Offi	icer he Public Service	e Commission of Kentuck	ky in Case No	94-406

	Form for	filing Rate Schedules		For All	Counties	Served	
						n or City	
•		·		P.S.C. No.		,	
	•			3rd Revise	d SHE	ET NO. 6	Q
		Rural Electric Coop. Cor Issuing Corporation	ep.	CANCELLING	P.S.C.	NO. 9	
;	wante of 1	ssuring corporacion		lst Revise	d SHE	ET NO. 6	Q '
		OT ACC:	TETOMETON OF	GEDUTGE			
		CDADO	IFICATION OF	SERVICE			
		SCHEDULE E - LARGE I	INDUSTRIAL RA	TE		RATE PER UNIT	
	APPLICAB	LE: In all territory se	erved by the	seller.			•
	AVAILABILITY: Available to all consumers who are or shall be members of the Seller where the monthly contract demand is 1,000 to 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand, all subject to the established rules and regulations of the Seller.						
	MONTHLY	RATE:					
	Cons	umer Charge \$535 P	Per Month				
	Demai	nd Charge \$ 5.3	39 per KW of	Billing Dem	and		
	Ener	gy Charge \$.0)3160 per KWH			(R)	
	DETERMINATION OF BILLING DEMAND: The monthly billing demand shall be the greater of (a) or (b) listed below:						
	(a)	The contract demand,					
	(b)	The consumer's highest month or preceding elev the load center's peak peak demand is the high energy is used during a in the below listed hou for power factor as pro-	ven months co demand. The nest average any fifteen-m ars for each	incident wident widented to ad cented to at which inute intermediates and according to the control of the contr	th r's ch val diusted ^{OF}	RVICE COMMISSI KENTUCKY FFECTIVE	ON
		MONTHS	HOURS APPLIC DEMAND BILLI		MAY	1 .000	
		October through April	7:00 AM to 1 5:00 PM to 1		SEC	O 807 KAR 5:0 TION 9 (1)	11.
		May through September	10:00 AM to	10:00 PM	PUBLIC SERVICE	COMMISSION MANAG	ER
	PATE OF I	SSUE April 23, 1993	DATE EF	FECTIVE	May 1,	, 1993	
	ISSUED BY Cackie & Frowning TITLE General Manager						
	Name of Officer O Issued by authority of an Order of the Public Service Commission of Ky. in						io
1	Case No.	92-500 dated	April 5	, 1993	•		1

NO9 visedSHEET NO6T ELLING P.S.C. NO9 visedSHEET NO6T RVICE
ELLING P.S.C. NO. 9 vised SHEET NO. 6T
vised SHEET NO. 6T
EVICE
ARKETING RATE PER UNIT
Residential Service. The ff-Peak Marketing Rate n executed contract between wing these tariffs as r Schedule R.
(R)
v listed off-peak hours:
- EST
.M. M.
A.M.
PUBLIC SERVICE COMMISSION OF KENTUCKY EIFFECTIVE:
JAN 0 1995
PURSUANT TO 807 KAR 5:011, SECTION 9 (1)
BY: Orden C. Neel FOR THE PUBLIC SERVICE COMMISSION
ECTIVE January 1, 1995 E General Manager

Form for filing Rate Schedules		For All Communi	Counties	Served n or City
		P.S.C. No.	()
		4th Revised	SHE	ET NO. 6T
Farmers Rural Electric Coop. Cor	p.	CANCELLING	P.S.C.	NO. 9
Name of Issuing Corporation		3rd Revised	SHE	ET NO. 6T
CLASSI	FICATION OF	SERVICE		
SCHEDULE RM - RESIDENTI	AL OFF-PEAK	MARKETING		RATE PER UNIT
APPLICABLE: In all territory se	rved by the	seller.		
AVAILABILITY:				
Available to consumers eliging Residential Service. The electron under Tariff RM Residential Offeseparately metered for each point executed contract between the messample contract is shown following Other power and energy furnished Schedule R.	ic power and Peak Market: t of deliver mber and the ng these tar	d energy furn ing Rate shal ry and require e Cooperative riffs as Appe	l be es an . A	
RATES				
All KWH per Month	\$.(03361 per KWH		(R)
SCHEDULE OF HOURS				
This rate is only applicable for hours:	the below I	listed off-pe	ak	
Months	Off-Peak Ho	ours - EST		ERVICE COMMISSION F KENTUCKY
October thru April	12:00 Noon	to 5:00 P.M.		EFFECTIVE
	10:00 P.M.	to 7:00 A.M.	MA	1 1993
May thru September	10:00 P.M.	to 10:00 A.M	PURSUANT SE	1 TO 807 KAR 5:01:1. CTION 9 (1)
			BY:PUBLIC SERVI	CE COMMISSION MANAIGER
ATE OF ISSUE April 23, 1993	DATE EF	FECTIVE	May 1,	1993
ISSUED BY Jackie & Browning	TITLE_	Genera	l Manage	er
Mame of Officer Of Issued by authority of an Order Case No. 92-500 dated_		ic Service C 5, 1993		on of ly. 1015

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Form for filing Rate Schedules	For All Territory Serve Community, Town or			
	P.S.C. NO9			
Farmers Rural Electric Cooperative Corporation	5th Revised SHEET N CANCELLING P.S.C. NO			
Name of Issuing Corporation	4th Revised SHEET N			
	CLASSIFICATION OF SERVICE	RATE		
SCHEDULE CM - SMALL COMMERCIAL OFF-PEAK MARKETING				
APPLICABLE: In all territory served l	by the seller.			
kW. The electric power and energy fur Marketing Rate, shall be separately met contract between the member and the C	ercial consumers whose kilowatt demand is less than 50 mished under Tariff CM, Small Commercial Off-Peak tered for each point of delivery and requires an executed Cooperative. A sample contract is shown following this energy furnished will be billed under Schedule C-1.			
RATES:				
Energy Charge:	\$0.03385 per kWh	(R)		
SCHEDULE OF HOURS: This rate is	only applicable for the below listed off-peak hours:			
MONTHS	OFF-PEAK HOURS - EST			
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.			
May thru September	10:00 P.M. to 10:00 A.M. PUBLIC SERVICE COMM OF KENTUCKY EFFECTIVE	ISSION		
	JAN 01 1995			
	PURSUANT TO 807 KAR 5. SECTION 9 (1) BY: Gordan C. Neel	,		
	FOR THE PUBLIC SERVICE COMM	SSION		
Name of Officer	couning TITLE General Man	nager		
Issued by authority of an Order of the I dated December 20, 1994	Public Service Commission of Kentucky in Case No	94-406		

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Form for filing Rate Schedules	For All Counties Served Community, Town or City
	P.S.C. No. 9
Farmers Rural Electric Coop. Corp. Vame of Issuing Corporation	4th Revised SHEET NO. 6V CANCELLING P.S.C. NO. 9 3rd Revised SHEET NO. 6V
CLASSIFICATION	ON OF SERVICE
SCHEDULE CM - SMALL COMMERCIAL OF	F-PEAK MARKETING RATE PER UNIT
APPLICABLE: In all territory served by	the seller.
AVAILABILITY:	
Available to commercial consumers is less than 50 KW. The electric power under Tariff CM, Small Commercial Off-I shall be separately metered for each porequires an executed contract between to Cooperative. A sample contract is shown as Appendix D. Other power and energy billed under Schedule C-1.	e and energy furnished Peak Marketing Rate, Point of delivery and The member and the Ton following this tariff
RATES:	
All KWH per month	\$.03659 per KWH (R)
SCHEDULE OF HOURS:	
This rate is only applicable for the peak hours:	
. Months Off-	PUBLIC SERVICE COMMISSION Peak Hours - EST OF KENTUCKY EFFECTIVE
<u> </u>	00 Noon to 5:00 P.M. 00 P.M. to 7:00 A.M. MAY 1 1993
May thru September 10:0	OO P.M. to 10:00 PURSMANT TO 507 KAR 5:011. SECTION 9 (1) BY:
ATE OF ISSUE April 23, 1993 DAY	TE EFFECTIVE May 1, 1993
Name of Officer Issued by authority of an Order of the	Public Service Commission of Ky. i